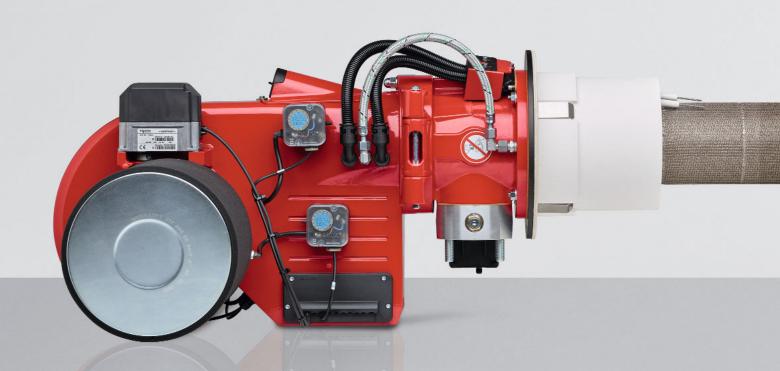
product

Information on Ultra-Low-NO_x gas burners



NO_x emissions < 30 mg/kWh

A new class of emissions: Ultra-Low NO_x

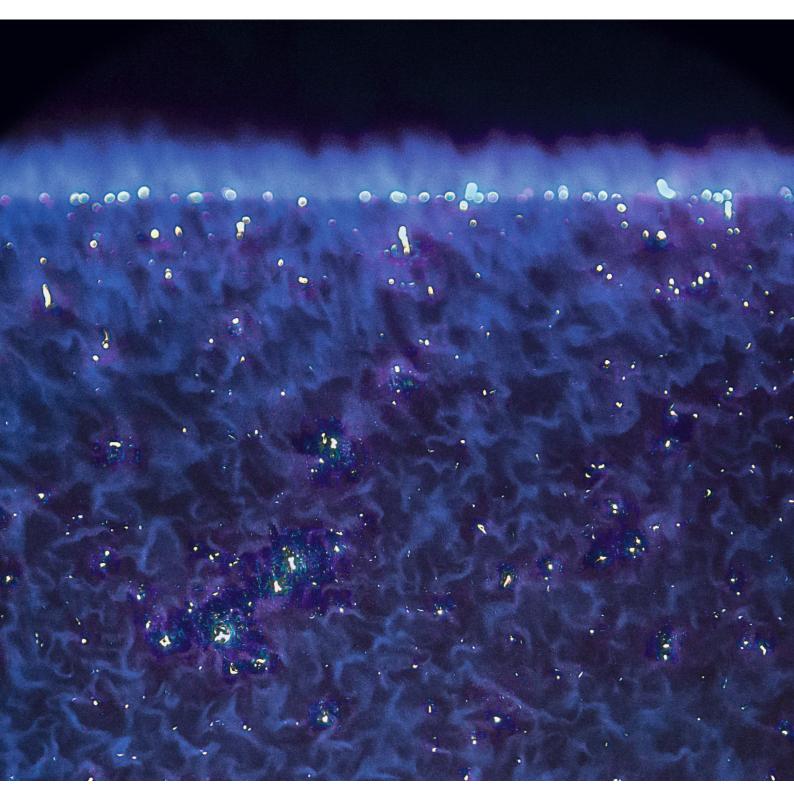


Test-firing chambers for medium and large-sized burners at the Weishaupt Research & Development Centre

For more than six decades, Weishaupt's monarch® series burners have been used on a wide variety of heat generators and industrial plant, and their success has helped underpin Weishaupt's outstanding reputation.

Their PLN-version burners stand ready for use in situations where the very lowest of emission levels are being demanded. PLN stands for Premix Low NO_x – a system that combines premixing with surface-stabilised combustion.

A further advantage of this type of combustion system is that it can be used on appliances with particularly small combustion chambers, as well as with more typical boilers.



Weishaupt premix technology for extremely low NO_x emission limits



The metal gauze air filter is protected from dust by an additional pre-filter sleeve



A microweave mat made from a high-quality alloy permits the right amount of gas/air mix to pass



Weishaupt PLN-version burners can also be used in very small combustion chambers

Everywhere in the world, emission limits are becoming ever tighter, with a focus on NO_x emissions in particular. Weishaupt has therefore developed a new generation of burners designed to fulfil these demands.

Weishaupt burners have always been particularly efficient and environmentally friendly. Premix engineering is used to achieve NO_x emissions below 30 mg/kWh.

Premixing followed by surface-stabilised combustion has been state of the art for many years in small condensing boilers. It is environmentally friendly, reliable, and efficient. Extending these benefits to typical heat generators with larger outputs was the developmental goal for the PLN-version burners.

Special gas/air mix

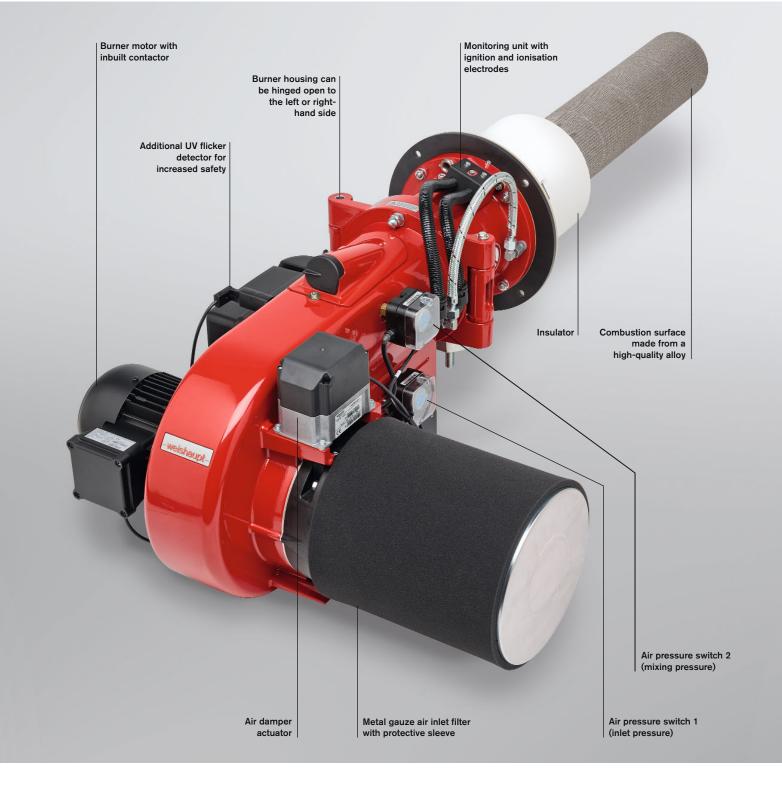
Stabilised surface combustion relies on an homogeneous gas / air mixture. For that reason, a completely new mixing assembly was developed for the PLN-version burners. A key feature is the separated gas and air feeds, with the two media not being brought together before the burner tube. There, a uniform mix is produced from the gas flowing out through the distributor and the combustion air that has been set in rotation by the swirl plate.

Stabilised surface combustion

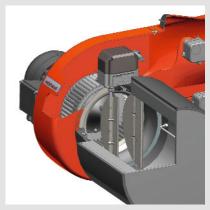
The gas/air mix, which is under pressure, permeates the microweave alloy mat and combusts at its surface. The flame carpet thereby created has flame temperatures below 1200 °C and so the formation of thermal $NO_{\rm x}$ is inhibited. $NO_{\rm x}$ emission levels below 30 mg/kWh are now also a reality for medium-capacity burners.

One substantial benefit of this technology is to be found in the combustion chamber requirements. These can be considerably smaller than those found in typical boilers.

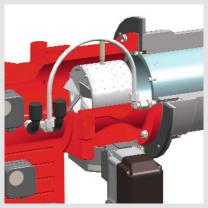
Weishaupt's PLN-version premix burners also have similar turndowns to their forced-draught stablemates. The electronic compound regulation provided by the W-FM50, W-FM100 and W-FM200 combustion managers can achieve turndown ratios of 7:1 with these burners.



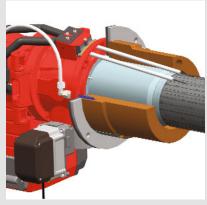
Safety first



The air damper control has been designed to be particularly aerodynamic



The special mixing of gas and air is conducive to reliable ignition behaviour



A ceramic insulator provides optimal heat shielding to the mixing assembly and electrode unit

Clean combustion air

The combustion surface's alloy microweave mat is only able to distribute the gas/air mixture evenly if its pores are not blocked by particles. Weishaupt therefore employs a special metal gauze air filter. An additional pre-filter sleeve is used to keep larger dust particles at bay. This sleeve can be washed or replaced as required.

Ignition and monitoring

The ignition electrode and the ionisation electrode are brought together as a monitoring unit. The electrodes are fed through the insulator to protect them from the heat and are also air cooled.

Optimal safety and reliability

The PLN-version burners are especially equipped with two monitoring systems. An ionisation electrode monitors the combustion surface, while an infra-red flicker detector secures the premix chamber and the burner tube.

Uninterrupted monitoring

The air volume, and thus the cleanliness of the air filter, is continuously monitored during burner operation by an additional air pressure switch. The necessary air volume is thereby always guaranteed.

Thermal insulators

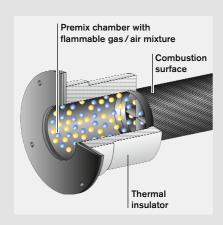
Thermal protection of the premix chamber, which contains the flammable gas/air mixture, is a safety-critical aspect of PLN-version burners.

Conscious of their importance, Weishaupt has developed precisely tailored insulators that are suited to the thermal conditions. They provide optimal protection against uncontrolled heat influences in this very sensitive area.

An insulator designed for temperatures up to 850 °C is suitable for burners used on low-temperature hot-water boilers with through-pass or three-pass combustion chambers.

Boilers with a reverse-flame combustion chamber, 1) steam boilers, and thermal fluid heaters will place a considerably higher demand on the insulator. Weishaupt offers a high-temperature ceramic insulator for such plant, providing optimal protection for temperatures up to 1200 °C.

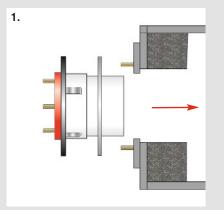
 The use of PLN-version burners on boilers with reverse-flame chambers requires OEM approval.

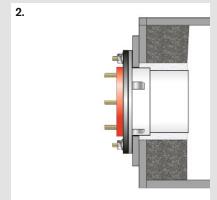


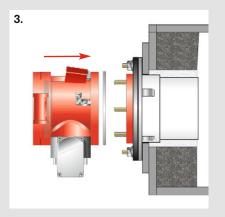
Simple installation, easy servicing

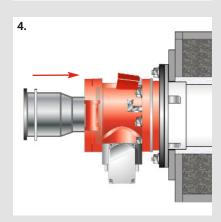
The burner is installed in five easy steps:

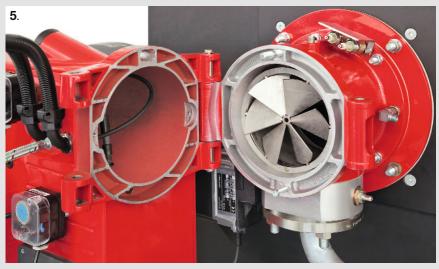
- 1. Installation of the ceramic insulator.
- Checking of the insertion depth and insulation of the aperture between the burner and the refractory
- 3. Mounting of the hinged flange.
- 4. Insertion of the combustion surface (optional installation aid available)
- 5. Attachment of the burner to the hinged flange.











The burner hinges a full 90°, enabling the combustion surface to be withdrawn through the mounted flange

Specification, control, and model designation

Fuels

Natural gas **LPG**

The suitability of fuels of differing quality must be confirmed in advance with Weishaupt.

Applications

Weishaupt PLN-version burners are suitable for intermittent firing and continuous firing on:

- EN 303-compliant heat generators
- LTHW boilers
- HTHW boilers < 130 °C
- Steam boilers 1)
- Air heaters < 100 °C
- Thermal fluid heaters 1)
- Certain process applications 1)

Permissible ambient conditions

- Ambient temperature -15 to + 40 °C
- Maximum 80 % relative humidity, no condensation
- The combustion air must be free of aggressive substances (halogens, chlorides, fluorides etc.) and impurities (dust, debris, vapours, etc.)
- Adequate ventilation is required for operation in enclosed spaces
- For plant in unheated areas, certain further measures may be required

Use of the burner for other applications or in ambient conditions not detailed above is not permitted without the prior written agreement of Max Weishaupt GmbH. Service intervals will be reduced in accordance with the more extreme operational conditions.

International Protection rating IP 54 per EN 60529.

Standards compliance

The burners are tested by an independent body and fulfil the applicable requirements of the following European Union directives and applied standards:

EMC EMC Directive 2014/30/EU

Applied standards:

EN 61000-6-1:2007

- EN 61000-6-2:2005
- EN 61000-6-4:2007

LVD Low Voltage Directive 2014/35/EU

Applied standards:

- EN 60335-1:2010
- EN 60335-2-102:2010

MD Machinery Directive

2006/42/EC

Applied standards:

- EN 267 Annex J,
- EN 676 Annex J,

GAR Gas Appliances Regulation 2016/426/EU

Applied standards:

EN 676:2008

PED²⁾ Pressure Equipment Directive 2014/68/EU

Applied standards:

- EN 267 Annex K,
- EN 676 Annex K,
- Conformity assessment procedure: Module B

The burners are labelled with

- CE Mark,
- CE-PIN per 2009/142/EC
- Identification No. of the notified body

Control

Weishaupt PLN-version burners are suitable for gas firing, and for sliding-twostage or modulating operation, depending on the method of load control employed.

The output of a modulating burner is matched – within its operating range – to current heat demand. That makes the burner suitable for a wide range of applications.

Installation position

The burner is suitable for horizontal and vertical mounting on the heat generator. The manufacturer's instructions should be observed.

- 1) Please enquire.
- 2) With the appropriate choice of equipment.

Gas-fired operation

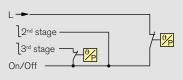
Sliding-two-stage control

 Two-term switching (e.g. temperature or pressure stat) causes actuators to drive the burner to partial load or full load in response to heat demand. Combustion remains CO-free between load points

Sliding-two-stage



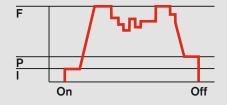
Control 1)



Modulating control

- An electronic load controller causes actuators to make infinitely variable load adjustments in response to heat demand.
- Available modulation control options:
 - W-FM50 with an optional separate load controller
- W-FM 100 with an optional integral load controller
- W-FM 200 with its standard integral load controller
- Alternatively, a PID controller can be fitted into the control panel.

Modulating



F = Full load (nominal load)

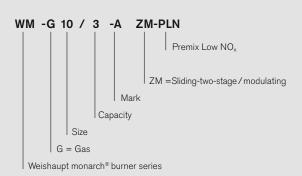
P = Partial load (minimum load)

I = Ignition load

A On/Off

¹⁾ Alternatively, staged load control can also be effected by an electronic PID controller, in which case appropriate temperature sensors or pressure transducers will be required.

Model designation



Digital combustion management: Efficient and reliable

Digital combustion management means optimal combustion figures, continuously reproducible setpoints, and ease of use.

Weishaupt PLN-version gas burners are equipped as standard with electronic compound regulation and digital combustion management. The latest combustion technologies demand a precise and continually reproducible dosing of fuel and combustion air. This optimises combustion efficiency and saves fuel.

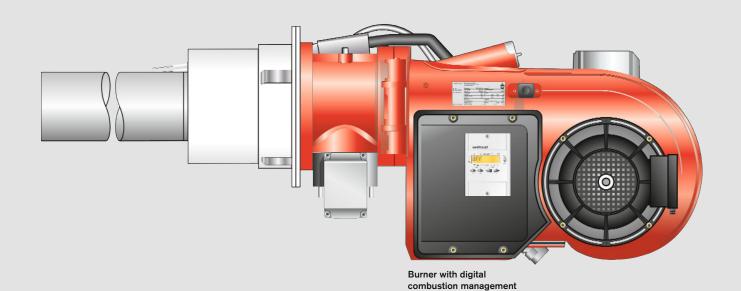
Simple operation

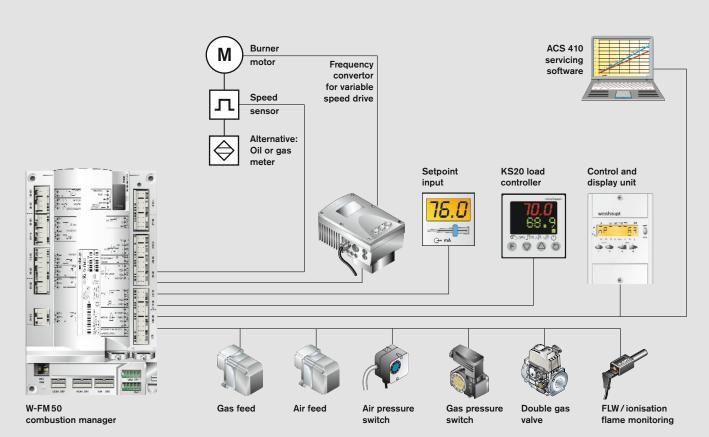
Setting and control of the burner is achieved using the control and display unit. This is linked to the combustion manager via a bus system, enabling the user-friendly setting of the burner. The control and display unit has, depending on the type of combustion manager employed, either a language-neutral display or a clear text display with a choice of languages. An English/Chinese dual-screen version is available as an option with the latter should a Chinese-character display be desired.

Variable speed drive reduces electrical consumption and facilitates a soft start of the combustion air fan. The use of VSD will also reduce noise emissions by a considerable amount.

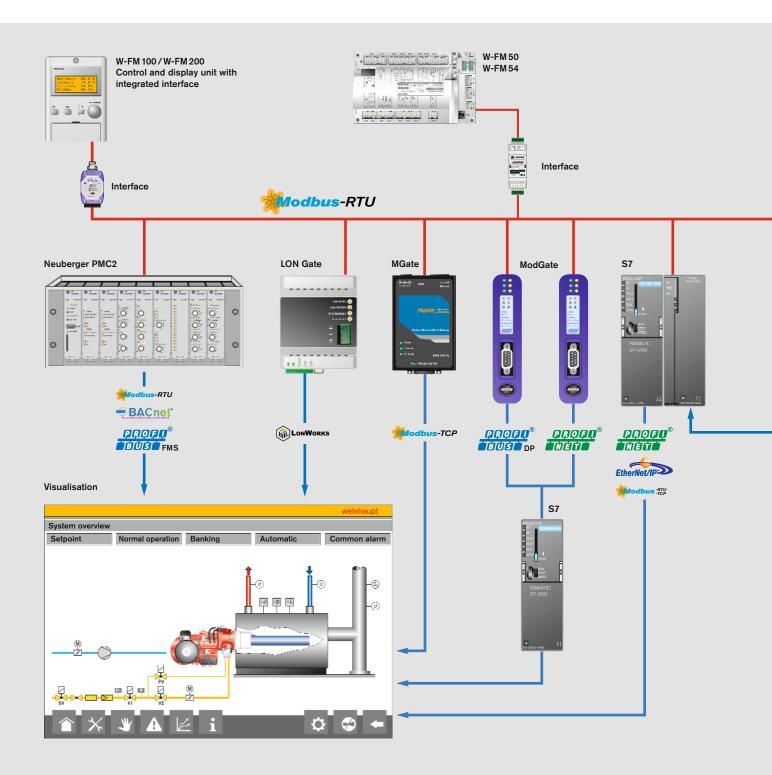
Features – digital combustion management	W-FM 50	W-FM 100	W-FM 200
Single-fuel operation	•	•	•
Dual-fuel operation	-	•	•
Intermittent firing	•	•	•
Continuous firing >24 h	•	•	•
Variable speed drive	•	-	•
O ₂ trim	-	-	•
CO monitoring	-	-	0
Combined O ₂ /CO control	-	-	0
ION/LFW flame sensor for continuous firing	•	•	•
Maximum number of actuators	2	4	6
Gas valve proving	•	•	•
Integrated PID controller with automatic adaption. Pt/Ni temperature sensor, 0/2–10 V, and 0/4–20 mA inputs for temperature / pressure	-	0	•
0/2-10 V and 0/4-20 mA setpoint input for temperature / pressure	-	0	•
Configurable 0/4-20 mA analogue output	-	0	•
Language-neutral ABE control unit	•	-	-
ABE control unit with 20 available languages (any one ABE limited to 6)	-	•	•
Dual-language/script ABE control unit (Chinese/English)	-	0	0
Removable ABE control unit (max. length of connecting line)	20 m	100 m	100 m
Fuel consumption meter (switchable)	● ¹)	-	•
Combustion efficiency display			•
eBUS/Modbus RTU interface	•	•	•
PC-supported commissioning	•	•	•

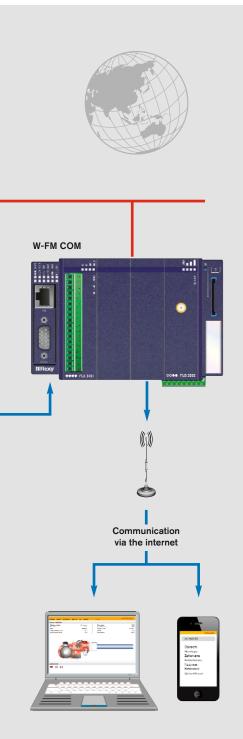
Standard O Optional
 ¹⁾ Not in conjunction with VSD





Flexible communications: Compatible with building management systems







Remote monitoring made easy via tablet or laptop

The digital combustion manager is the basis of communications with other superordinate systems. This is generally achieved using the eBus or Modbus protocols.

All the usual burner and boiler functions can be monitored and controlled through a direct connection with a building management system.

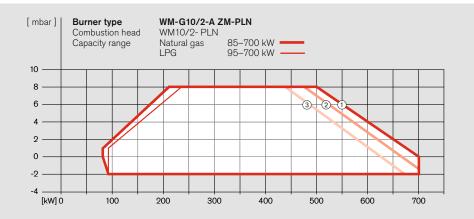
A graphical HMI is available as an option to provide a user-friendly overview of the boiler. The touchscreen display allows numerous functions to be adjusted and monitored, such as system parameters and setpoints of individual and multi-boiler plant and ancilliary equipment.

The controls specialists, Neuberger, who are a part of the Weishaupt Group, are able to design and implement complex control solutions.

Further optional components enable connections to be made to systems using commonplace industrial standards, such as Profibus-DP, LON-Bus, and Modbus RTU, and network protocols such as Profinet I/O, Modbus TCP, BacNet, etc.

A recent addition to Weishaupt's portfolio is the W-FM COM communications module. It transmits data securely over the internet so that it can be called up and displayed in a browser window on a computer, tablet, or smartphone, facilitating accurate service planning for example. Even away from the internet you can be kept up to date with the operation of the burner: In the event of a safety shutdown or other predefined trigger, an SMS text message is sent automatically.

Burner selection / gas valve train sizing WM-G10, version ZM-PLN



Determining load point dependent on excess air (See example on page 20)

	NO _x [m N. Gas	g/kWh] LPG	Sett O ₂	ting* λ	P _F factor 1)		
1	80	150	5 %	1.28	1.24		
2	30	60	7 %	1.46	1.61		
3	20	_	8 %	1.56	1.84		

- 1) The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.
- Site-specific setting conditions may vary.

WM-G10/2-A, version ZM-PLN

Burner	\mathbf{p}_{i}	-	ure sur		the	p _o =	140 /	sure supply 100 / 50 mbar essure before the	p _r	na pres	ssure at	the	
rating [kW]	Min. flow pressure before the gas ball valve Nominal valve train diameter 3/4" 1" 1'/2" 2" 65				FRS	FRS regulator Nominal valve train diameter			FRS regulator Nominal valve train diameter 3/4" 1" 1'/2" 2" 65				
Natural 300 350 400 450 500 550 600 700	33 42 52 64 78 93 110 149	21 25 30 36 43 50 66	/ = 10.3 - - 16 19 22 26 33	35 kWh - - - - 15 17 22	n/m³; d - - - - - 15 19	= 0.60 36 43 50 59 69 81 94 122	25 27 30 33 37 42 47 59	21 22 24 25 28 31 34 41	11 14 18 22 26 32 39 53	- 8 9 10 12 15 18 25	- - 8 10 13 15 21	- - - - 9 10	- - - - - - 10
Natural 300 350 400 450 500 550 600 700	944 57 72 89 109 131 155 210	22 27 33 40 48 57 68 90	V = 8.8 - 15 18 20 24 28 32 42	3 kWh. - - - - - 17 20 25	/m ³ ; d : - - - - - 17 21	= 0.64 44 54 65 78 92 109 127 -	27 31 35 40 45 52 59 75	22 24 26 29 32 36 40 49	15 19 24 30 37 45 53 72	7 9 11 13 16 20 24 32	- 8 9 11 13 16 19 26	- - - - 10 12	- - - - - - 11
LPG* 1 300 350 400 450 500 550 600 700	_HV = 18 22 26 31 37 44 51 68	25.89 - - - 20 23 26 34	kWh/m	n ³ ; d =	1.555		26 28 31 35 39 44 50 63	21 22 23 24 26 28 31 37	7 8 9 11 13 16 19 26	- - - 7 9 11			

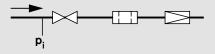
The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

NO_x reference conditions:

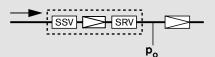
Air temperature = 20 °C = 10 g/kg= 10.35 kWh/m³ Air humidity LHV, natural gas E $= 25.89 \text{ kWh/m}^3$ LHV, propane LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Low-pressure supply

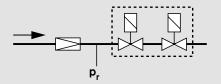


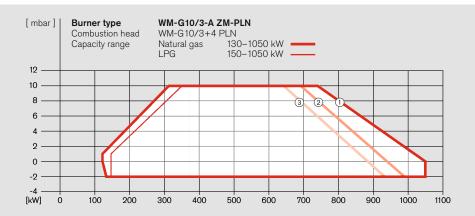
High-pressure supply



The high-pressure regulator should have a spring selected that enables the available outlet pressure $(P_o = 140 / 100 / 50 \text{ mbar})$ to be adjusted.

Setting pressure at the FRS regulator





	Low-pres p _i	sure sup	ply			ssure supply / 100 / 50 mbar	p _r					
Burner rating [kW]	Min. flow pressure before the gas ball valve Nominal valve train diameter 3/4" 1" 1'/2" 2" 65 80				Min. flow pressure before the FRS regulator Nominal valve train diameter 3/4" 1" 1'/2"				Setting pressure at the FRS regulator Nominal valve train diameter 3/4" 1" 11/2" 2" 65 80			
Natural 500 550 600 650 700 800 900 1000 1050	gas E LH 76 34 91 40 107 47 125 54 145 62 188 81 237 101 291 123 - 135	V = 10.35 17 - 20 - 23 - 26 16 29 18 38 22 46 27 56 32 61 35	5 kWh/m³; 6 18 17 22 20 26 24 28 26	68 79 91 104 119 - -	06 35 40 44 49 55 68 83 98 107	26 28 31 33 37 44 52 61 65	25 30 35 42 49 64 81 100	11 13 15 18 21 28 35 43 47	9 10 12 14 17 22 28 34 38	- - 8 10 14 18 22 24	- - - 12 16 19 21	- - - 12 15 18 20
Natural 500 550 600 650 700 800 900 1000 1050	gas LL LH 107 46 128 55 152 64 178 75 206 86 268 112 - 141 - 172 - 189	HV = 8.83 21 - 25 - 29 17 33 19 39 22 50 27 61 33 74 40 81 43	kWh/m³; d 17 16 22 20 26 24 31 28 33 30	90 106 123	1 43 49 56 63 72 90 110 131	29 33 36 40 45 55 65 77 83	34 42 50 59 68 90 -	14 17 20 24 28 37 47 58 63	11 13 16 18 22 29 37 45 50	- 9 11 13 17 22 26 29	- - - 11 15 19 23 25	- - 10 14 18 21 23
LPG* L 500 550 600 650 700 800 900 1000 1050	HV = 25.89 36	9 kWh/m³; - - - 17 21 25 30 33	d = 1.555	39 43 48 53 59 73 89 107	25 27 29 30 33 39 46 54 57	22 22 23 24 26 30 34 38 40	13 14 16 19 22 29 37 46 50	- - 9 10 14 18 22 25	- - 9 12 15 19 21			

The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Capacity graphs for gas burners certified in accordance with EN 676.

Stated ratings are based on an air temperature of 20 °C and an installation at sea level. For installations at higher altitudes, a reduction in capacity of 1 % per 100 m above sea level should be taken into account.

Stated flow pressures are based on a combustion chamber resistance of 0 mbar. The combustion chamber pressure of the heat generator must be added to the figure determined from the above chart when sizing the gas valve train.

For low-pressure supplies, EN 88-compliant regulators with safety diaphragms are used.

For high-pressure supplies, an EN 334-compliant high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

Refer to the burner's rating plate for the maximum connection pressure.

Maximum Operating Pressure (MOP)

The supplier must safeguard the gas flow pressure such that it cannot exceed the MOP of the burner's gas valve train.

Rating of low-pressure gas valve trains (LP)

Normally, low-pressure valve trains are used for gas flow pressures up to a maximum of 300 mbar. This allows for pressure losses between the transfer station and the valve train. Furthermore, it is assumed that the transfer station utilises components (SSV, SRV, regulator) that are not of the highest class of accuracy. In individual cases, following consideration and approval by Weishaupt's headquarters, a gas flow pressure of up to 360 mbar can be approved if the appropriate conditions exist.

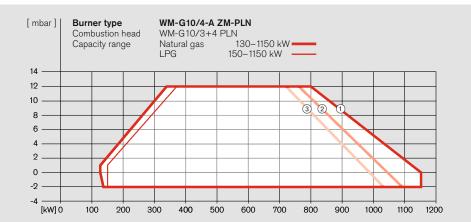
Rating of high-pressure gas valve trains (LP)

Normally, high-pressure valve trains are used for gas flow pressures above 300 mbar.

Double gas valve assemblies

Double gas	vaive assemblie
Screwed	
R 3/4	W-MF507
R 1	W-MF512
R 11/2	W-MF512
R 2	DMV525/12
Flanged	
DN 65	DMV5065/12
DN 80	DMV5080/12
DN 100	DMV5100/12

Burner selection / gas valve train sizing WM-G10, version ŽM-PLN



WM-G10/4-A, version ZM-PLN Low-pressure supply High-pressure supply $P_0 = 140 / 100 / 50 \text{ mbar}$ Min. flow pressure before the gas ball valve Min. flow pressure before the Burner Setting pressure at the FRS regulator FRS regulator rating Nominal valve train diameter 1" 1'/2" 2" 65 80 100 Nominal valve train diameter 1" 1'/2" 2" 65 80 100 [kW] Nominal valve train diameter Natural gas E LHV = 10.35 kWh/m^3 ; d = 0.606 47 54 15 23 12 650 34 36 44 16 19 29 35 57 33 61 124 27 24 23 99 22 19 18 gas LL $LHV = 8.83 \text{ kWh/m}^3$; d 0.641 550 49 33 29 16 - - - 33 18 - - 37 20 16 - 48 26 21 18 61 33 25 23 74 39 30 27 88 46 36 31 27 36 46 85 70 88 43 36 17 64 21 18 $LHV = 25.89 \text{ kWh/m}^3; d = 1.555$ LPG* 22 23 24 27 29 31 32 7 8 9 9 24 27 29 16 24 29 34 17 57 68 37 26

The LHV is referenced to 0 °C and 1013 mbar atmospheric pressure. All pressures are in mbar.

Determining load point dependent on excess air (See example on page 20)

	NO _x [m N. Gas	g/kWh] LPG	Sett O ₂	ting* λ	P _F factor 1)		
1	80	150	5 %	1.28	1.24		
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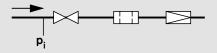
- 1) The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.
- Site-specific setting conditions may vary.

NO_x reference conditions:

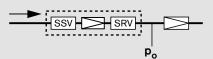
Air temperature = 20 °C = 10 g/kg= 10.35 kWh/m³ Air humidity LHV, natural gas E LHV. propane $= 25.89 \text{ kWh/m}^3$ LHV referenced to 0 °C and 1013 mbar atmospheric

- · Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Low-pressure supply

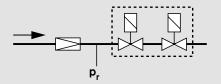


High-pressure supply



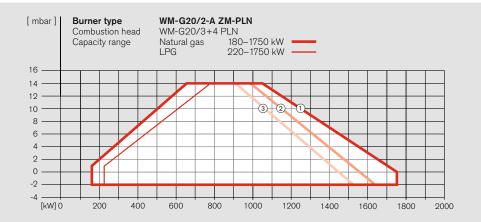
The high-pressure regulator should have a spring selected that enables the available outlet pressure $(P_o = 140 / 100 / 50 \text{ mbar})$ to be adjusted.

Setting pressure at the FRS regulator



^{*}The LPG charts are based on propane, but may also be used for butane.

Burner selection / gas valve train sizing WM-G20, version ŽM-PLN



WM-G	320/2- <i>i</i>	۹, vers	ion	ZM:	-PLN									
Burner rating [kW]	rating gas ball valve					Po = Min. f FRS Nom	High-pressure supply P ₀ = 140 / 100 / 50 mbar Min. flow pressure before the FRS regulator Nominal valve train diameter 1" 1'/2" 2"			Pr Setting pressure at the FRS regulator Nominal valve train diameter 1" 1'/2" 2" 65 80 100				
Natural 800 900 1000 1100 1200 1300 1400 1500 1600 1750	71 89 3 109 4 131 156 182 9210 241 8 273 10	LHV = 1 28 - 35 - 42 - 50 21 59 25 68 28 79 32 89 36 01 40 19 46	- - - 18 20 22 24	kWh/ - - - - 15 17 18 21	/m³; d - - - - - - - 15	59 71 84 99 115 133 - -	35 40 47 54 61 69 78 88 97 113	18 19 21 22 24 25 27 29 31 33	18 23 29 35 42 50 58 66 75	12 16 20 25 30 35 41 47 53 63	- - 9 11 13 15 17 20 23	- - - 9 10 12 13	- - - - 9 10 11 13	- - - - - - - 9
Natural 800 900 1000 1100 1200 1300 1400 1500 1600 1750	128 4 157 1 189 2 224 8 262 9 - 1 - 19	LHV = 8 39 - 49 21 59 25 71 29 34 34 97 39 12 44 28 50 44 56 70 64	- 18 21 24 27 30 33	:Wh/r - - - 16 18 20 22 24 28	m ³ ; d : 15 17 18 20 22	79 97 116 138 - - -	1 44 52 62 72 83 94 107 120 135	20 22 24 26 28 30 33 35 38 42	27 34 43 52 61 72 - -	19 24 30 36 43 51 59 67 76 91	9 11 14 16 19 22 25 28 33	- 9 11 13 14 16 18 21	- - 9 11 12 14 15	- - - 9 11 12 13
ROO 900 1100 1200 1300 1400 1500 1750	59 5 69 5 81 5 93 5 106 4	.89 kWh 22 - 26 - 30 - 34 18 39 20 44 22 49 24 57 27	/m ³ ;	d = 1	1.555	33 39 45 52 59 66 75 83 93 108	24 26 30 33 37 40 44 49 53 61	17 18 19 20 21 22 23 25 26 28	8 11 14 17 20 24 27 31 36 42	- 10 13 15 18 21 23 27 31	- - - 9 10 12 13			

The LHV is referenced to 0 °C and 1013 mbar atmospheric pressure. All pressures are in mbar.

Capacity graphs for gas burners certified in accordance with EN 676.

Stated ratings are based on an air temperature of 20 °C and an installation at sea level. For installations at higher altitudes, a reduction in capacity of 1 % per 100 m above sea level should be taken into account.

Stated flow pressures are based on a combustion chamber resistance of 0 mbar. The combustion chamber pressure of the heat generator must be added to the figure determined from the above chart when sizing the gas valve train.

For low-pressure supplies, EN 88-compliant regulators with safety diaphragms are used.

For high-pressure supplies, an EN 334-compliant high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

Refer to the burner's rating plate for the maximum connection pressure.

Maximum Operating Pressure (MOP)

The supplier must safeguard the gas flow pressure such that it cannot exceed the MOP of the burner's gas valve train.

Rating of low-pressure gas valve trains (LP)

Normally, low-pressure valve trains are used for gas flow pressures up to a maximum of 300 mbar. This allows for pressure losses between the transfer station and the valve train. Furthermore, it is assumed that the transfer station utilises components (SSV, SRV, regulator) that are not of the highest class of accuracy. In individual cases, following consideration and approval by Weishaupt's headquarters, a gas flow pressure of up to 360 mbar can be approved if the appropriate conditions exist.

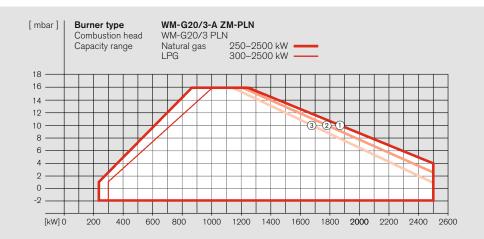
Rating of high-pressure gas valve trains (LP)

Normally, high-pressure valve trains are used for gas flow pressures above 300 mbar.

Double gas	valve assemblie
Screwed	
R 3/4	W-MF507
R 1	W-MF512
R 1½	W-MF512
R 2	DMV525/12
Florida	
Flanged	
DN 65	DMV5065/12
DN 80	DMV5080/12
DN 100	DMV5100/12

The LPG charts are based on propane, but may also be used for butane.

Burner selection / gas valve train sizing WM-G20, version ZM-PLN



WM-G20/3-A,	version	ZM-PLN	

	Low-pres	sure s	upp	ly					supply 0 / 50 mbar	p _r						
Burner rating [kW]	g gas ball valve					FRS Nom	Min. flow pressure before the FRS regulator Nominal valve train diameter 1" 1'/2" 2"			FRS Nom	Setting pressure at the FRS regulator Nominal valve train diameter 1" 1'/2" 2" 65 80 100					
Natural 1050 1200 1350 1500 1700 1900 2100 2300 2500	gas E LH 120 46 156 59 196 73 240 89 - 113 - 140 - 170 - 203 - 239	20 25 30 36 44 54 65 77	0.35 - 19 22 27 32 38 45 52	kWh/ - - 17 20 24 28 33 38	/m³; d - - 16 19 22 26 30	= 0.60 92 115 - - - -	06 50 61 74 87 108 131 –	22 24 26 29 32 37 42 47 53		32 42 53 66 - - -	23 30 38 46 59 74 90 108 128	9 11 14 17 22 27 33 40 47	- 9 11 14 18 22 26 31	- 9 12 15 18 22 26	- - - 10 13 16 19 22	
Natural 1050 1200 1350 1500 1700 1900 2100 2300 2500	gas LL LH 173 655 225 84 283 105 - 128 - 164 - 203 - 247 	27 34 42 51 64 78	.83 k 18 21 26 31 38 46 56 66 77	Wh/r - 17 20 23 28 34 41 48 56	m ³ ; d =	= 0.64* 127 - - - - - -	67 83 101 121 - - -	25 28 32 36 42 48 56 64 73		47 62 78 - - - -	34 44 55 68 87 109 133	13 17 21 26 33 41 50 60 71	9 11 14 17 22 27 33 40 47	9 12 15 19 23 28 34 40	- 10 13 16 20 25 30 35	
LPG* L 1050 1200 1350 1500 1700 1900 2100 2300 2500	HV = 25.8 53 23 68 29 85 35 104 42 132 52 163 64 198 77 237 91 279 107	- - 20 24 29	/m ³ ; - - - 17 20 23 26 30	d = 1	1.555	48 58 69 82 100 122 -	31 35 41 47 56 66 77 90 103	19 20 21 23 25 27 30 33 36		15 19 24 29 38 47 57 68 80	11 14 18 21 27 34 41 49 58	- - 10 12 15 18 21 25	- - 9 11 13 16 18			

The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Determining load point dependent on excess air (See example on page 20)

	NO _x [m N. Gas	g/kWh] LPG	Sett O ₂	ting* λ	P _F factor 1)		
1	80	150	5 %	1.28	1.24		
2	30	60	7 %	1.46	1.61		
3	20	_	8 %	1.56	1.84		

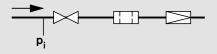
- 1) The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.
- Site-specific setting conditions may vary.

NO_x reference conditions:

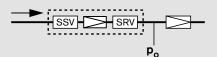
Air temperature = 20 °C = 10 g/kg= 10.35 kWh/m³ Air humidity LHV, natural gas E LHV, propane $= 25.89 \text{ kWh/m}^3$ LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Low-pressure supply

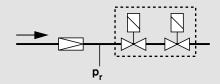


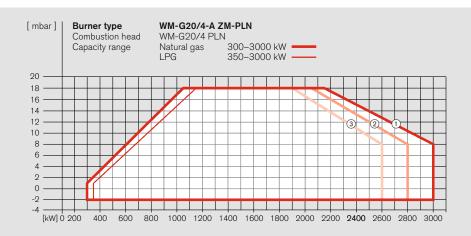
High-pressure supply



The high-pressure regulator should have a spring selected that enables the available outlet pressure $(P_o = 140 / 100 / 50 \text{ mbar})$ to be adjusted.

Setting pressure at the FRS regulator





WM-G	WM-G20/4-A, version ZM-PLN									
Burner rating [kW]	Low-pressure supply Pi Min. flow pressure before the gas ball valve Nominal valve train diameter 1" 1'/-:" 2" 65 80 100 125	High-pressure supply Po = 140 / 100 / 50 mbar Min. flow pressure before the FRS regulator Nominal valve train diameter 1" 1'/2" 2"	Pr Setting pressure at the FRS regulator Nominal valve train diameter 1" 11/2" 2" 65 80 100 125							
Natural 1250 1450 1650 1850 2050 2250 2500 2750 3000	gas E LHV = 10.35 kWh/m³; d 169 64 26 17 225 84 34 21 16 290 107 42 26 19 16 133 52 31 23 19 17 - 163 63 37 27 22 20 - 195 74 44 32 25 23 - 239 91 53 38 30 28 108 63 45 35 32 - 128 74 52 41 37	= 0.606 124 65 25 - 83 28 - 103 32 - 125 36 41 46 53 61 70	46 32 12 8 62 44 16 11 9 80 56 21 14 12 10 - - 71 26 17 15 13 12 - 87 32 21 18 15 15 - 104 39 25 21 18 18 - 128 48 31 26 22 22 57 37 31 27 26 68 44 37 32 31							
	gas LL LHV = 8.83 kWh/m³; d 243 90 36 22 17 - 119 47 28 21 17 16 - 153 59 35 26 21 19 - 191 73 43 31 25 23 - 233 88 51 37 29 26 105 60 43 34 31 128 73 52 40 36 153 87 61 47 43 181 102 71 55 50	= 0.641 - 78 29 - 103 34 - 132 39 45 52 59 69 80 92	66 47 17 11 9 63 23 15 13 11 11 - 81 30 19 16 14 14 - 102 38 24 20 18 17 - 125 46 30 25 21 20 55 35 29 25 24 67 43 36 31 30 - 81 52 43 37 35 - 96 61 51 44 42							
1250 1450 1450 1650 1850 2050 2250 2500 2750 3000	LHV = 25.89 kWh/m³; d = 1.555 73 30 96 38 123 48 21 153 59 25 17 - 187 71 30 20 16 - 85 35 23 18 - 104 43 27 21 - 125 51 32 25 - 147 60 37 29	60 36 - 76 43 - 94 52 23 114 61 25 137 72 27 - 84 30 - 100 33 - 118 37 - 138 42	20 14							

The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Capacity graphs for gas burners certified in accordance with EN 676.

Stated ratings are based on an air temperature of 20 °C and an installation at sea level. For installations at higher altitudes, a reduction in capacity of 1 % per 100 m above sea level should be taken into account.

Stated flow pressures are based on a combustion chamber resistance of 0 mbar. The combustion chamber pressure of the heat generator must be added to the figure determined from the above chart when sizing the gas valve train.

For low-pressure supplies, EN 88-compliant regulators with safety diaphragms are used.

For high-pressure supplies, an EN 334-compliant high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

Refer to the burner's rating plate for the maximum connection pressure.

Maximum Operating Pressure (MOP)

The supplier must safeguard the gas flow pressure such that it cannot exceed the MOP of the burner's gas valve train.

Rating of low-pressure gas valve trains (LP)

Normally, low-pressure valve trains are used for gas flow pressures up to a maximum of 300 mbar. This allows for pressure losses between the transfer station and the valve train. Furthermore, it is assumed that the transfer station utilises components (SSV, SRV, regulator) that are not of the highest class of accuracy. In individual cases, following consideration and approval by Weishaupt's headquarters, a gas flow pressure of up to 360 mbar can be approved if the appropriate conditions exist.

Rating of high-pressure gas valve trains (LP)

Normally, high-pressure valve trains are used for gas flow pressures above 300 mbar.

Double gas	valve assemblies
Screwed	
R 1	W-MF512
R 11/2	W-MF512
R 2	DMV525/12
Flanged	
DN 65	DMV5065/12
DN 80	DMV5080/12
DN 100	DMV5100/12
DN 125	VGD40.125

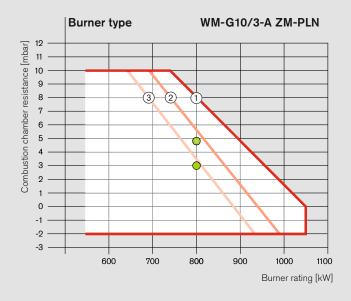
Example calculation

Determining load point with regard to the required level of $\mathrm{NO}_{\mathbf{x}}$ emissions

Example:

Burner firing rate 800 kW Combustion chamber resistance:

Per manufacturer, with $3\% O_2$ 3.0 mbar For 30 mg/kWh, with $7\% O_2$ (3 mbar • 1.61) 4.8 mbar Installation altitude 0 m asl



Determining load point dependent on excess air

	NO _x [m N. Gas	$egin{array}{c c} NO_x \left[mg/kWh ight] & Setting^* \\ N. Gas & LPG & O_2 & \lambda \end{array}$				
1	80	150	5 %	1.28	1.24	
2	30	60	7 %	1.46	1.61	
3	20	_	8 %	1.56	1.84	

¹⁾ The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.

NO_x reference conditions:

Air temperature = 20 °C

Air humidity = 10 g/kg

LHV, natural gas E = 10.35 kWh/m³

LHV, propane = 25.89 kWh/m³

LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Note:

Boiler room ventilation must be increased appropriately to take account of the additional air required for low-NO_x combustion.

^{*} Site-specific stting conditions may vary.

Scope of delivery

Scope of delivery

Description		WM-G10 ZM-PLN	WM-G20 ZM-PLN
Burner housing, hinged flange, housing cover, Weis fan wheel, combustion head, ignition unit, ignition combustion manager with control unit, flame senso limit switch on hinged flange, fixing screws, air filte	able, ignition electrodes, r, actuators, flange gasket,	•	•
Digital combustion manager	W-FM 50 W-FM 54 / 100 / /200	•	•
Valve proving via the combustion manager		•	•
Class-A double gas valve assembly		•	•
Gas butterfly valve		•	•
Air pressure switch		•	•
Low gas pressure switch		•	•
Preset, capacity-based mixing assembly		•	•
Actuators for compound regulation of fuel and air v Air damper actuator Gas butterfly valve actuator	ia W-FM:	•	•
DOL motor contactor fitted to motor 1)		•	•
IP 54 protection		•	•

EN 676 stipulates that ball valves, gas filters, and gas pressure regulators form part of the burner supply (see Weishaupt accessories list). Please enquire or see the special equipment section of this brochure for further burner executions.

Standard

O Optional

Order Numbers

WM-G10 gas burners, version ZM-PLN

Burner type	Version V	alve train size	Order No.
WM-G10/2-A	ZM-PLN	R 3/4	217 124 10
		R 1	217 124 11
		R 1½	217 124 12
		R 2	217 124 13
		DN 65	217 221 14
WM-G10/3-A	ZM-PLN	R 3/4	217 125 10
		R 1	217 125 11
		R 1½	217 125 12
		DN 65	217 125 13
		DN 80	217 125 14
WM-G10/4-A	ZM-PLN '	' R1	217 126 11
		R 1½	217 126 12
		R 2	217 126 13
		DN 65	217 126 14
		DN 80	217 126 15
		DN 100	217 126 16

CE-PIN: CE 0085BQ0027

WM-G20 gas burners, version ZM-PLN

Burner type	Version Val	ve train size	Order No.
WM-G20/2-A	ZM-PLN	R 1	217 221 11
		R 11/2	217 221 12
		R 2	217 221 13
		DN 65	217 221 14
		DN 80	217 221 15
		DN 100	217 221 16
		DN 125	217 221 17
WM-G20/3-A	ZM-PLN	R 1	217 222 11
		R 1½	217 222 12
		R 2	217 222 13
		DN 65	217 222 14
		DN 80	217 222 15
		DN 100	217 222 16
		DN 125	217 222 17
WM-G20/4-A	ZM-PLN *	R 1	217 223 11
		R 1½	217 223 12
		R 2	217 223 13
		DN 65	217 223 14
		DN 80	217 223 15
		DN 100	217 223 16
		DN 125	217 223 17

CE-PIN: CE 0085BQ0027

^{*} Equipped with VSD as standard

Special equipment WM-G10 and WM-G20, version ZM-PLN

Version ZM-PLN		WM-G10 ZM-PLN	WM-G20 ZM-PLN
High gas pressure switch 1) (Screwed W-MF/DMV for low-pressure supplies)	GW 50 A6/1 GW 150 A6/1 GW 500 A6/1	250 033 30 250 033 31 250 033 32	250 033 30 250 033 31 250 033 32
High gas pressure switch ¹⁾ (Flanged DMV / VGD for low-pressure supplies)	GW 50 A6/1 GW 150 A6/1 GW 500 A6/1	150 017 49 150 017 50 150 017 51	150 017 49 150 017 50 150 017 51
ST 18/7 and ST 18/4 plug connections (W-FM50/100/20	00)	250 030 22	250 030 22
ST 18/7 plug connection (W-FM50 with KS20)		250 031 06	250 031 06
Burner-mounted KS20 controller (W-FM50) 1)		250 033 15	250 033 15
W-FM100 in lieu of W-FM50 1)	burner-mounted	250 030 74	250 030 74
	loose	250 031 45	250 031 43
Integral load controller & analogue signal convertor for W-FN	1100	110 017 18	110 017 18
W-FM200 in lieu of W-FM50 with integral load controller, analogue signal convertor, and VSD module, with optional fuel metering	burner-mounted	250 030 75 250 030 48	250 030 75 250 030 48
VSD with integral frequency convertor (W-FM50/200 required incl. inductive proximity switch and LGW 10 in lieu of LGW 5	red) ²⁾	210 030 11	210 030 40
VSD with separate frequency convertor (W-FM 200 required) (See accessories list for frequency convertor))	210 030 12	210 030 41
WM-D90 motor with 230 V contactor and overload protection	n ³⁾	250 030 86	-
WM-D112 motor with 230 V contactor and overload protecti	on ³⁾	-	250 030 95
ABE with Chinese-character display, loose (W-FM 100 / 200))	110 018 53	110 018 53
Special voltage (on application only)		250 031 02	250 031 02
110 V control voltage		250 031 72	250 031 72
High-temperature ceramic insulator (up to 1200 °C)		250 035 78	250 035 55
Spacer ring with gasket (72 mm)		250 035 13	250 035 14
Spacer ring with gasket (168 mm)		-	Please enquire
Accessories			
Installation aid		250 104 000 22	-
Installation aid case set for WM 20		-	250 204 000 62
Installation aid case set for WM 10 and WM 20		250 204 000 92	250 204 000 92

Country-specific executions and special voltages on application

¹⁾ Required for PED (2014/68/EU) compliance.

²⁾ Standard on WM-G10/4 ZM-PLN and WM-G20/4 ZM-PLN.

³⁾ The necessary motor protection can be provided either by a motor protection switch (supplied and fitted into a panel by others), or with integral motor overload protection (see special equipment).

Technical data

Gas burners		WM-G10/2-A ZM-PLN	WM-G10/3-A ZM-PLN	WM-G10/4-A ZM-PLN
Burner motor	Weishaupt type	WM-D 90/90-2/1K0	WM-D 90/110-2/1K5	WM-D 90/110-2/1K9
Motor power output	kW	0.9	1.5	1.9
Nominal current	А	2.2	3.2	3.7
Nominal frequency	Hz	50	50	50
Motor protection switch or overload protection	type (e.g.)	PKE12/XTU - 4	PKE12/XTU - 4	PKE12/XTU - 4
with motor prefusing 1)	A minimum	10 A gG/T (by others)	16 A gG/T (by others)	16 A gG/T (by others)
Speed	rpm	2900 at 50 Hz	2900 at 50 Hz	3120 at 55 Hz (with FC)
Combustion manager Prefusing	type A	W-FM 50 / 100 16 A B	W-FM 50 / 100 16 A B	W-FM 50 / 100 16 A B
Flame monitoring	type	ION	ION	ION
Air damper/gas actuator	type	STE 50/SQM 45	STE 50/SQM 45	STE 50/SQM 45
NOx Class per EN 676	ZM-PLN	3	3	3
Mass (excl. double gas valve and fittings)	kg	approx. 74	approx. 75	approx. 75

Gas burners		WM-G20/2-A ZM-PLN	WM-G20/3-A ZM-PLN	WM-G20/4-A ZM-PLN
Burner motor	type Weishaupt	WM-D 112/140-2/3K0	WM-D 112/170-2/4K5	WM-D 112/170-2/7K0
Motor power output	kW	3.0	4.5	7.0
Nominal current	А	6.5	9.2	15.0
Nominal frequency	Hz	50	50	50
Motor protection switch or overload protection	type (e.g.)	PKE12/XTU-12	PKE12/XTU-12	PKE32/XTU-32
with motor prefusing 1)	A minimum	25 A gG/T (by others)	35 A gG/T (by others)	25 A gG/T (by others)
Speed	rpm	2950 at 50 Hz	2930 at 50 Hz	3520 at 60 Hz (with FC)
Combustion manager Prefusing	type A	W-FM 50 16 AB	W-FM 50 16 AB	W-FM50 16 AB
Flame monitoring	type	ION	ION	ION
Air damper/gas actuator	type	STE 50/SQM45	STE 50/SQM45	STE 50/SQM45
NOx Class per EN 676	ZM-PLN	3	3	3
Mass (excl. double gas valve and fittings)	kg	арргох. 95	approx. 100	approx. 110

¹⁾ The necessary motor protection can be provided either by a motor protection switch (supplied and fitted into a panel by others) or with integral motor overload protection (see special equipment).

Voltages and frequencies:

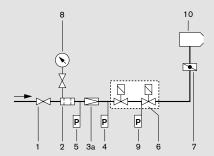
The burners are equipped as standard for three-phase alternating current, 400 V, 3 ~, 50 Hz. Other voltages and frequencies are available on application.

Standard burner motor:

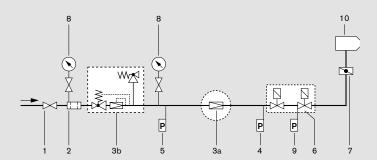
Insulation Class F, IP 55 protection. IE3 Premium Efficiency.

Fuel systems

Low-pressure gas supply (LP)



High-pressure gas supply (HP)



Layout of the valve train

On boilers with hinged doors, the valve train must be mounted on the opposite side to the boiler-door hinges.

Compensator

To enable a tension free mounting of the valve train, the fitting of a compensator is strongly recommended.

Break points in the valve train

Break points in the valve train should be provided to enable the door of the heat generator to be swung open. The main gas line is best separated at the compensator.

Support of the valve train

The valve train should be properly supported in accordance with the site conditions. Please refer to the Weishaupt accessories list for various valve train support components.

Gas meter

A gas meter must be installed to measure gas consumption during commissioning and servicing.

Optional thermal shutoff (when required by local regulations)

Integrated into the ball valve of screwed valve trains. A separate component with HTB seals fitted before the ball valve on flanged valve trains.

Use of high-pressure regulators

A high-pressure regulator should be selected from the following technical booklets:

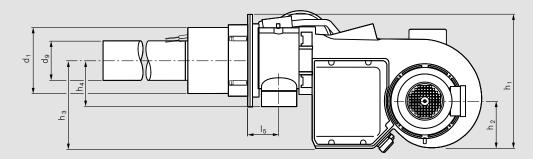
- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

For PLN burners, the high-pressure regulator selected (3b) is used as a pressure reducing station with safety functions. The high-pressure regulator should be set for the maximum outlet pressure calculated, while the load-specific regulated pressure is set on the low-pressure regulator (3a).

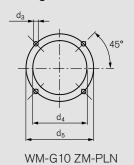
- 1 Ball valve *
- 2 Gas filter *
- 3a Pressure regulator (LP) *
- 3b Pressure regulator (HP) *
 4 High gas pressure switch *
- 5 Low gas pressure switch
- 6 Double gas valve assembly
- 7 Gas butterfly valve
- 8 Pressure gauge with push-button valve *
- 9 Valve-proving pressure switch
- 10 Burner
- * Not included in burner price

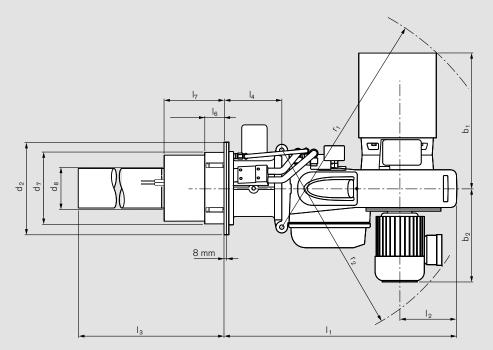
Dimensions

WM-G10 gas burners, version ZM-PLN



Mounting-plate drilling dimensions

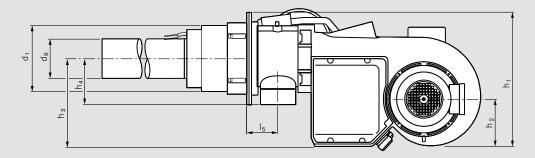




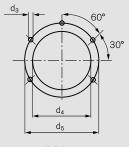
Burner	Dimen	sions in n	nm										
type	I ₁	I_2	l ₃	l ₄	I ₅	l ₆	l ₇	b ₁	b ₂	h ₁	h ₂	h ₃	h ₄
WM-G10/2-A ZM-PLN	833	205	834	208	108	68	213	481	307*	478	167	313	162
WM-G10/3-A ZM-PLN	833	205	1198	208	108	68	213	481	335*	478	167	313	162
WM-G10/4-A ZM-PLN	833	205	1198	208	108	68	213	481	346	478	167	313	162
	r ₁	r_2	d ₁	d_2	d ₃	d_4	d ₅	d_6	d_7	d ₈	d ₉		
WM-G10/2-A ZM-PLN	826	682	234	330	M12	260	298	255	253	147	145		
WM-G10/3-A ZM-PLN	826	698	234	330	M12	260	298	255	253	147	145		
WM-G10/4-A ZM-PLN	826	698	234	330	M12	260	298	255	253	147	145		

^{*} Projection of frequency convertor approx. 20 mm

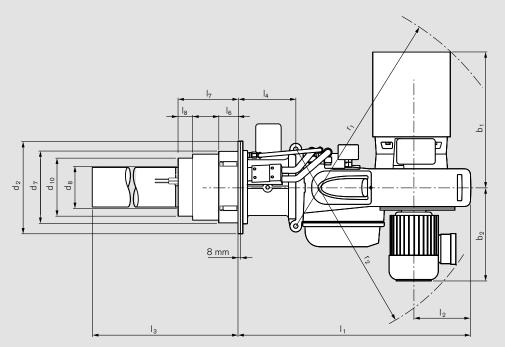
WM-G20 gas burners, version ZM-PLN



Mounting-plate drilling dimensions



WM-G20 ZM-PLN

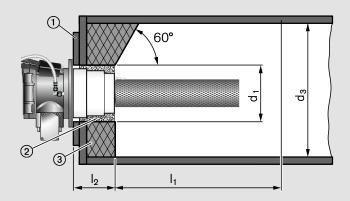


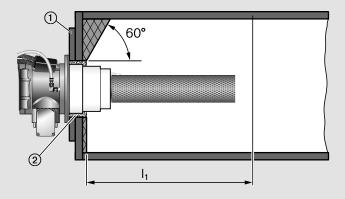
Burner	Dimen	sions in r	nm											
type	I ₁	l ₂	l ₃	l ₄	l ₅	l ₆	l ₇	l ₈	b ₁	b ₂	h ₁	h ₂	h ₃	h ₄
WM-G20/2-A ZM-PLN	1010	254	1023	238	128	78	213	55	545	424*	625	217	400	226
WM-G20/3-A ZM-PLN	1010	254	1423	238	128	78	213	55	545	464*	625	217	400	226
WM-G20/4-A ZM-PLN	1010	254	1623	238	128	78	213	55	545	521	625	217	400	226
	r ₁	r ₂	d ₁	d_2	d ₃	d_4	d ₅	d ₆	d_7	d ₈	d ₉	d ₁₀		
WM-G20/2-A ZM-PLN	1040	869	335	450	M12	370	400	365	360	251	248	315		
WM-G20/3-A ZM-PLN	1040	883	335	450	M12	370	400	365	360	251	248	315		
WM-G20/4-A ZM-PLN	1040	951	335	450	M12	370	400	365	360	251	248	315		

 $^{^{\}star}$ Projection of frequency convertor approx. 20 mm

Minimum combustion chamber sizes

Heat generator without spacer ring

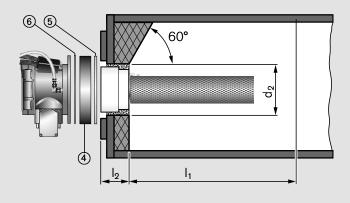




Dimensions

with 168 mm spacer ring and gasket55 mm

Heat generator with spacer ring



Legend

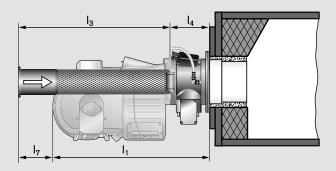
- Mounting plate
 (WM-G20 ZM-PLN: Depth ≥ 8 mm for installations with spacer ring)
- 2 Aperture
- ③ Refractory/insulation
- 74 mm spacer ring with gasket, WM-G10 ZM-PLN
 72 mm spacer ring with gasket, WM-G20 ZM-PLN
 168 mm spacer ring with gasket, WM-G20 ZM-PLN
 (Optional for boilers with narrow burner apertures)
- 5 8 mm flange gasket
- 6 Gasket

Note

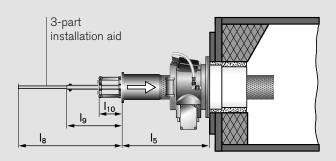
The boiler door refractory / insulation may be tapered (≥ 60°).

Dimensions for inserting and withdrawing the burner tube

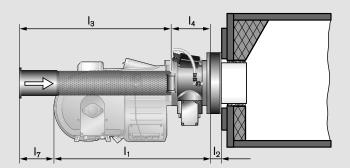
WM-G ZM-PLN without spacer ring



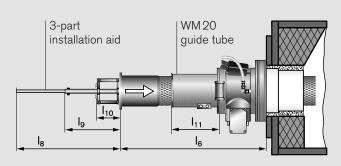
Installation aid - minimum clearance without spacer ring



WM-G ZM-PLN with spacer ring



Installation aid - minimum clearance with spacer ring



Burner	Dimen	sions in	mm								
type	I ₁	I_2	l ₃	l ₄	I ₅	l ₆	l ₇	l ₈	l ₉	I ₁₀	I ₁₁
WM-G10/2-A ZM-PLN	833	74	852	208	1060	1134	227	585	305	155	-
WM-G10/3-A ZM-PLN	833	74	1216	208	1424	1498	591	585	305	155	-
WM-G10/4-A ZM-PLN	833	74	1216	208	1424	1498	591	585	305	155	-
WM-G20/2-A ZM-PLN	1010	72	1044	238	1592	1664	582	585	305	155	310
WM-G20/3-A ZM-PLN	1010	72	1444	238	1992	2064	982	585	305	155	310
WM-G20/4-A ZM-PLN	1010	72	1640	238	2188	2260	1178	585	305	155	310

The Weishaupt Group stands for reliability

The Weishaupt Group has over 3400 employees and is a market leader for burners, condensing boilers, heat pumps, solar energy, and building automation.

The business was founded in 1932 and encompasses three companies operating in the fields of energy technology, energy recovery, and energy management.

The core division is Max Weishaupt GmbH (energy technology), which is located in the southwest German town of Schwendi, and which is where all burners are manufactured. It is also the group's administrative headquarters, and home to the group's own Research and Development Institute.

Heating systems are manufactured by Weishaupt's sister company, Pyropac, which is located in the Swiss town of Sennwald. DHW cylinders are made by Power Engineers in Donaueschingen,

Neuberger building automation (energy management), sited in Rothenburg ob der Tauber in Germany, has been a group subsidiary since 1995.

Germany's Bad Wurzach is home to the geothermal engineering company, BauGrund Süd, which has been part of the Weishaupt Group since 2009.

Facing page, clockwise from top left:

^{1.} Heating system production in Sennwald.

^{2.} Neuberger building automation in Rothenburg.

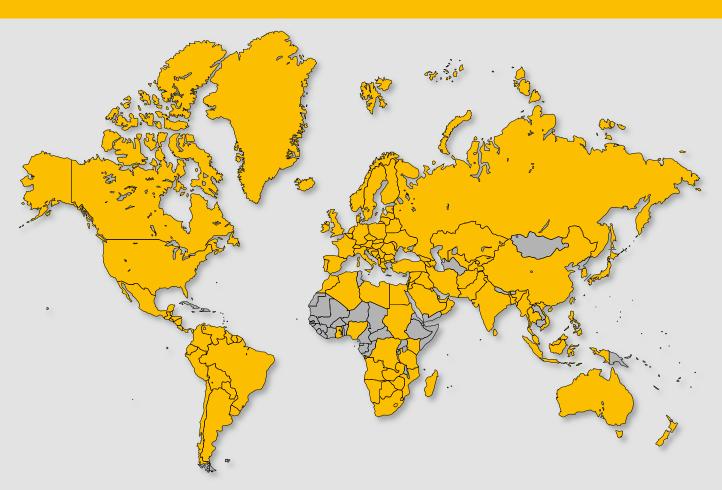
^{3.} Borehole drilling by BauGrund Süd. 4. Weishaupt Group Headquarters in Schwendi.



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